UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG ____ ELECTRIC LOGS ____ FILE X WATER SANDS ____ LOCATION INSPECTED ____ SUB. REPORT/ABD. ____

DATE FILED 5-3-78

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-130-28 INDIAN

DRILLING APPROVED: 5-3-78

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 6188' gr

DATE ABANDONED: 12/27/78 - Location Abandoned, well never drilled

FIELD: Wildcat 3/86

UNIT:

COUNTY: San Juan

WELL NO. Hook & Ladder Fed. 4-31 API NO: 43-037-30435

LOCATION 459' FT. FROM (N) XX LINE. 836' FT. FROM XX (W) LINE. NW NW 1/4 - 1/4 SEC. 31

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
29S	24E	31	HUSKY OIL COMPANY				

Location Abandoned - 12/28/78

FILE NOTATIONS

Entered in NID File ..... ✓
Location Map Pinned ..... ✓
Card Indexed ..... ✓

Checked by Chief ✓.....
Approval Letter .....
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....
Electric Logs (No.) .....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Lwp
225-91

Form DOGC-1a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

RECEIVED
APR 28 1978
DIVISION OF OIL, GAS & MINING

U-130-28
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name
Hook and Ladder

b. Type of Well
Oil Well [ ] Gas Well [X] Other Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name
Federal

2. Name of Operator
Husky Oil Company

9. Well No.
4-31

3. Address of Operator
600 South Cherry Street, Denver, Colorado

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
459' FNL and 836' FWL, NW 1/4 NW 1/4, Sec. 31-24E-29S

11. Sec., T., R., M., or Blk. and Survey or Area
S. T.
Sec. 31-24E-29S

At proposed prod. zone
Same bottom hole location as surface location

12. County or Parrish 13. State
San Juan Utah

14. Distance in miles and direction from nearest town or post office*
Approximately 12 miles southwest of LaSal, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	16. No. of acres in lease	17. No. of acres assigned to this well
459' (FNL)	853.04	206.26

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth	20. Rotary or cable tools
1600'	9900'	Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
6188 Graded (6204.3' K.B.)

22. Approx. date work will start*
September 1, 1978

23.
PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8" New	54.5#/Ft.	±1500'	Sufficient to circulate
12 1/4"	9 5/8" New	36.0#/Ft. and 40#/Ft.	±5500'	100 Sacks
8 1/2"	7" New	26#/Ft. 32#/Ft. and 35#/Ft.	±9900'	100 Sacks

Drill 17 1/2" hole to ±1500'. Run and cement 13 3/8" casing. Drill out with 12 1/4" bit to ±5500' (Paradox Salt). Run and cement 9 5/8" casing. Drill out with 8 1/2" bit to ±9900'. Log and evaluate hole. Run and cement 7" production casing if warranted by log evaluation. If evaluation shows well to be non-commercial, it will be plugged and abandoned in accordance with U.S.G.S. regu

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 5-4-78
BY: C. B. Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed C-H Walton Title Drilling Engineer Date 4-25-78

(This space for Federal or State office use)

Permit No. 43-037-30435 Approval Date

Approved by Title Date
Conditions of approval, if any:

*See Instructions On Reverse Side

Form DOGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

U-130-28
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name
Hook and Ladder

b. Type of Well
Oil Well [ ] Gas Well [X] Other Single Zone [ ] Multiple Zone [ ]

8. Farm or Lease Name
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2. Name of Operator
Husky Oil Company

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At surface
459' FNL and 836' FWL, NW 1/4 NW 1/4, Sec. 31-24E-29S
At proposed prod. zone
Same bottom hole location as surface location

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 31-24E-29S

14. Distance in miles and direction from nearest town or post office*
Approximately 12 miles southwest of LaSal, Utah

12. County or Parrish 13. State
San Juan Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 459' (FNL)

16. No. of acres in lease 853.04

17. No. of acres assigned to this well 206.26

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1600'

19. Proposed depth 9900'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
6188 Graded (6204.3' K.B.)

22. Approx. date work will start*
September 1, 1978

23.
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APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 5-4-78
BY: [signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed C. W. Walter Title Drilling Engineer Date 4-25-78

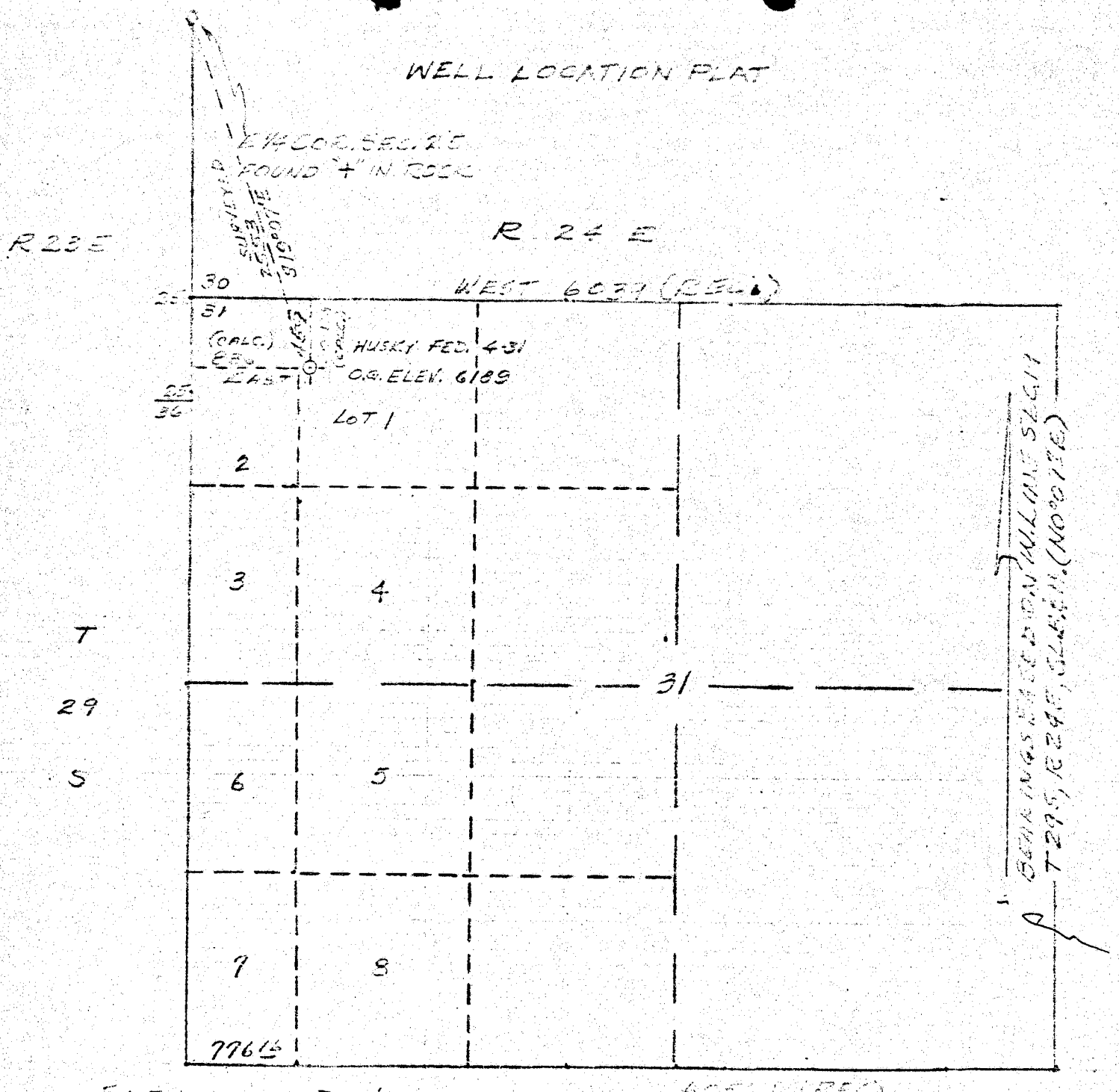
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

*See Instructions On Reverse Side

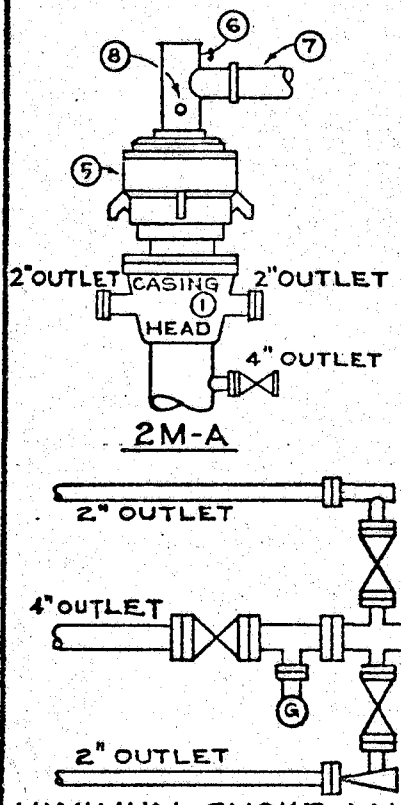
WELL LOCATION PLAT



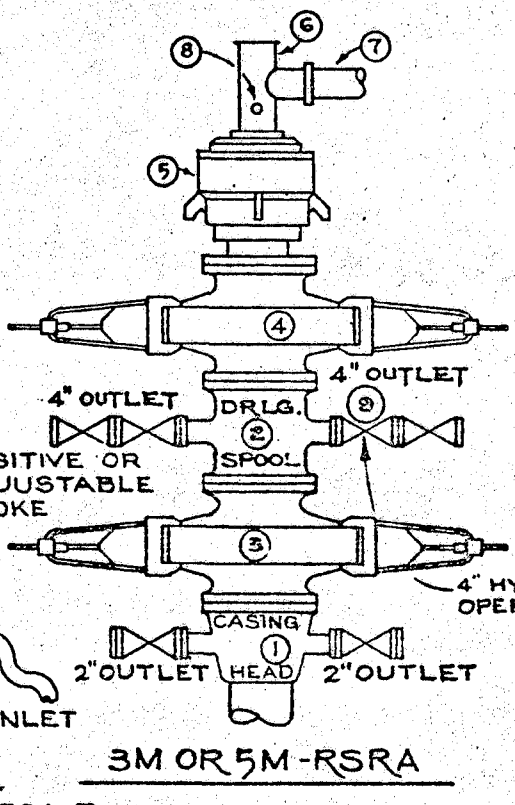
ELEVATIONS BY VERTICAL ANGLES FROM U.S.G.S. TOPO. MAP. "LA SAL JUNCTION, UTAH" 1954 ($24\frac{12}{50}$ = 6450)

PLAT OF HUSKY FEDERAL 4-31
IN LOT 1, SECTION 31, T 29 S, R 24 E S.L.B.&M.
SAN JUAN COUNTY, UTAH.
FOR: HUSKY OIL CO.
SCALE - 1" = 1000' MARCH, 1973
TRANSIT & DISTANCE METER SURVEY

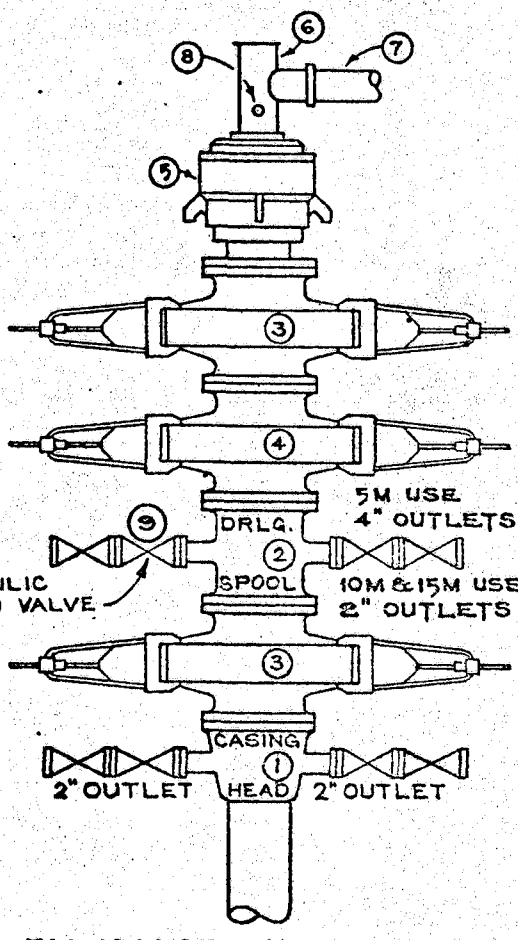
UTAH REG. L.S. No. 1968



2M-A

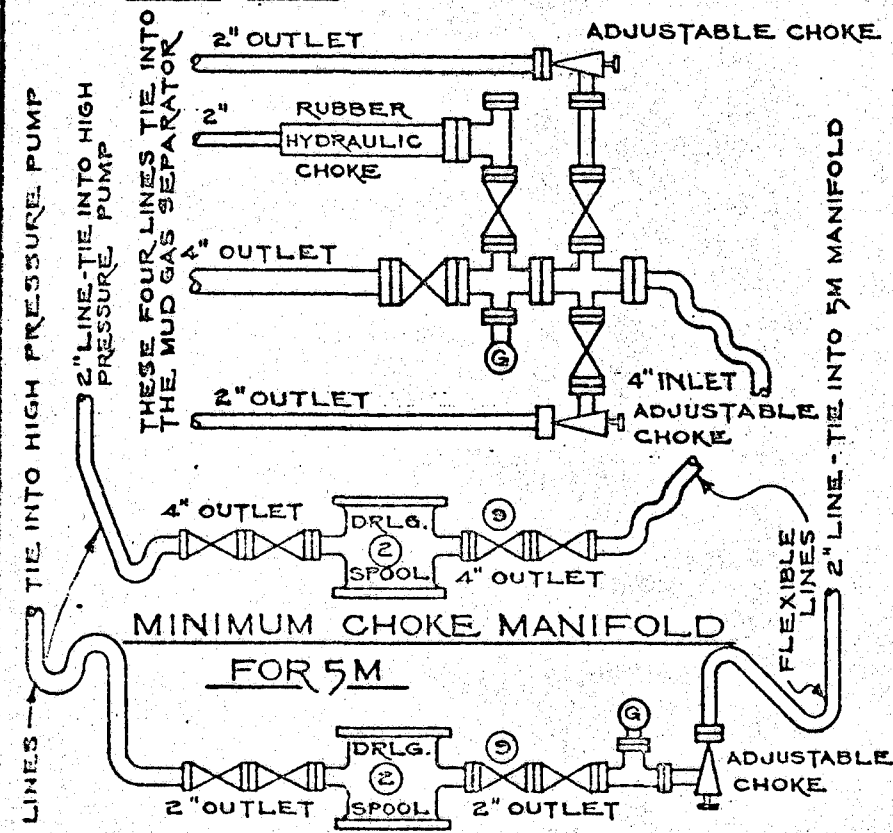


3M OR 5M-RSRA



5M, 10M OR 15M-RSRRA

MINIMUM CHOKE MANIFOLD
FOR 3M



MINIMUM CHOKE MANIFOLD
FOR 5M

MINIMUM CHOKE MANIFOLD FOR
10M AND 15M

LEGEND

1. CASING HEAD w/2-2" OUTLETS
2. DRILLING SPOOL w/2 FLGD. OUTLETS
3. RAM TYPE BOP w/ PIPE RAMS
4. RAM TYPE BOP w/ BLIND RAMS
5. HYDRIL BOP (ANNULAR TYPE)
6. BELL NIPPLE
7. FLOWLINE MINIMUM SIZE 8" L.P.
8. 2" FILL UP LINE AT RIGHT ANGLE TO FLOW LINE (7)
9. HYDRAULICALLY OPERATED VALVE
G. PRESSURE GAUGE

NO.	DATE	BY	ALTERATION
2	8-71	CR	ADD MANIFOLD FOR 3M
3	8-71	VM	NUMEROUS REVISIONS

BLOWOUT PREVENTER
REQUIREMENTS FOR

HUSKY OIL COMPANY
600 South Cherry
Denver, Colorado

DRAWN NVS-VSM		DWG. NO.
CHECKED COM'D	SCALE NONE	A-NO-338
	DATE 10-10-69	

BOP

MULTI-POINT REQUIREMENTS
TO ACCOMPANY FORM 9-311-C

Husky 4-31 Federal

1. Existing Roads

   A. See attachments, Exhibits "A", "B", and "E"
   B. Main Roads:

      To reach Husky well location 4-31 in the northwest corner of Section 31, Township 24 East, Range 29 South, proceed south from Moab Town, Utah, on U. S. Highway 163 for 22 miles; exit to the east on Utah State Highway 46 and proceed five miles toward La Sal Town, Utah. Exit south on blacktop unmarked county road, locally referred to as the Lisbon Valley Road. Proceed south two miles. Exit off blacktop road to the right (west) on a dirt road. (Gulf well marker). Proceed down this road 2.2 miles at which point the road forks. Take the left fork and proceed approximately 1.5 miles. The proposed access road is flagged on the left side of the road at this point. (See Exhibits "A", "B", and "E" depicting access road and location).

2. Planned Access Roads, Exhibit "E"

   A. Width: ± 16' (maximum)
   B. Maximum Grades: overall road grade - 4%
   C. Turnouts: none
   D. Drainage Design: none required
   E. Location and size of culverts: none fill ± 3'
   F. Surface material: sand and clay
   G. Necessary gates: none
   H. Center line flagging presently center line flagged and surveyed (see Exhibit "E")

3. Location of Existing Wells, Exhibit "B"

   There are no known wells within the NW/4 of the NW/4 of Section 31-24E-29S. There are three (3) known well locations within a two (2) mile radius of the above-designated location. One well, Gulf #1 Chevron, a producing oil well, is 1.45 miles northwest by west. The second, Husky 15-25 Federal, is located one-half mile northwest. The third, Kimbarr #1 Gulf State, is located 1.9 miles southwest. All distances are given from the proposed location of the Husky 4-31 Federal.

4. Location of Existing and/or Proposed Facilities

   A. There are no facilities owned or controlled by the lessee/operator within a one-mile radius from the aforementioned proposed location.
   NOTE: The word facilities as used in the context of the above and subsequent paragraphs denotes the following:

1. Tank batteries
2. Production facilities
3. Oil gathering lines
4. Gas gathering lines
5. Injection lines
6. Disposal lines

B. New Facilities Contemplated in the Event of Production (See Production Layout Exhibit "C")

1 - 4: The production facilities (proposed) are shown on an attachment. It will be installed on the drilling location adjacent to the access road, to be constructed, to minimize surface disturbance. The battery facilities will be approximately 50' x 100', fenced to protect livestock and wildlife and will be constructed of soil material at the site. The proposed pit will be approximately 25' x 25' and will be in compliance with U.S.G.S. NTL-2B specifications.

Any necessary completion equipment on location site will be removed upon completion of the well. At this point in time, it is planned to transport any future production via pipeline to gas line tie-in.

C. Plan for Rehabilitation of Disturbed Areas No Longer Needed for Operation after Construction is Completed (See Exhibit "C" and Section 10)

The reserve pit and other areas no longer needed for operation will be rehabilitated by seeding the areas, after leveling, with designated range grass when moisture content of the soil is adequate to insure germination. (As per BLM Area Representative)

5. Location and Type of Water Supply

The water used to drill this well will be hauled by truck from a private source. The trucks will utilize the proposed location access road as depicted in Exhibit "B" and "E".

6. Source of Construction Materials

A, B, C, and D: For the drilling operation it is not anticipated that any construction materials will be needed; however, should they be needed, they will be purchased from a commercial source.

7. Methods of Handling Waste Material Disposal

A. Cuttings: To be disposed of in the reserve pit and buried.
B. Drilling Fluids: To be disposed of in the reserve pit and buried after the pit has dried.
C. Produced Fluids: Such liquids shall be produced into tanks.
D. Sewage: Portable toilets
E. Garbage and Other Water Material: Disposal in a "burn" pit, enclosed on four sides and top with a wire mesh screen, ultimately buried. See Exhibit "D".
F. The access road will be patrolled daily for trash pick-up that will be disposed of under item 7-E.
G. The location will be cleaned upon completion of the well. All pits will be fenced. After the reserve pit has dried, the pits will be filled, waste buried, and restoration done as per Section 10.

8. Location of Camps and Ancillary Facilities

None

9. Well Site Layout (See Exhibit "D")

A, B, and C: See attached plats
C. The pits will be lined to prevent seepage.

10. Plans for Restoration of the Surface

After the drilling and completion operations have ceased, the mud pits will be fenced and allowed to dry. After the pit has dried out (several weeks), the fence will be removed. It will be filled in and leveled to conform with the topography of the land. At this time, the trash pit will also be backfilled and leveled. The remainder of the well site, in addition to the above-mentioned pits, will be seeded with a designated range grass when the moisture content of the soil is adequate to insure seed germination. The proper range grass and information as to adequate moisture content of the soil will be furnished by the Area BLM Representative.

11. Other Information

A. The location area is situated in the upper portion of the erosion zone where a plateau area terminates. The terrain is very broken and rugged with deep gullies and vertical cliffs. Numerous drainages, intermittent in nature, drain into Hook and Ladder Gulch, which in turn drain into intermittent Cane Creek. The location is to be built on a fairly level outcrop of Navajo sandstone, sparsely vegetated with pine trees, low desert shrubs, and grasses. The area supports minimal wildlife, small reptiles, rodents, mammals, and birds.

B. The primary use of the land is range land and is owned by the BLM

C. Only intermittent streams are in the area. There are no known occupied dwellings, historical, or cultural sites in the immediate area.

12. Lessee's or Operator's Representative:

C. H. Walter
600 South Cherry Street
Denver, Colorado 80222
303/320-4040

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Husky Oil Company and its contractors and subcontractors in conformity with this plan and conditions under which it is approved.

4/24/78
Date

C. H. Walter
Drilling Engineer
Husky Oil Company

EXHIBITS

A. Map with route marked

B. 7.5 minute topographic map section showing access roads, location, culvert placement and water haul route

C. Proposed production facilities

D. Location layout with burn pit

E. Topographic sketch of location

F. Cross section of location showing cuts and fills

G. Stimulation Schematic

H. Access Road Survey

I. Closed Mud System Plan


EXHIBIT "A"
Topographic Map Section
HUSKY 4-31 FEDERAL
Moab
Moab Valley
Monument Ridge
Tailings ponds
Moab Canon
Little Canyon
Amasa Back
Jackson Hole
Pritchett Natural Bridge
Hurrah Pass
Spanish Trail
Behind the Rocks
Ranch
Granary
Eightmile Rock
Horsehead Rock
Looking Glass Rock
Hatch Rock
Wind Whistle Rock
Rone Eatem Mesa
Casa Colorado Rock
Church Rock
Geordie Rock
Ogden Center
Photographer Gap
The Gap
Deerneck Mesa
Three Sister Hill
Middle Mesa
Lisbon Valley
Bald Mesa
South Mesa
Haystack Mountain
Mount Tomasaki
Boren Mesa
Mount Mellenthin
Mount Peale
Mt Tukuhnikivatz
Geyser Pass
Canopy Gap
La Sal Pass
South Mtn
La Sal
La Sal Guard Sta
La Sal Junction
Rattlesnake Mine
Stocks
Pine Ridge
Black Ridge
Flat Iron Mesa
Mesa Yack
Castle Rock
Mat Martins Point
Grand County
San Juan Co
Mantilla Sal National For

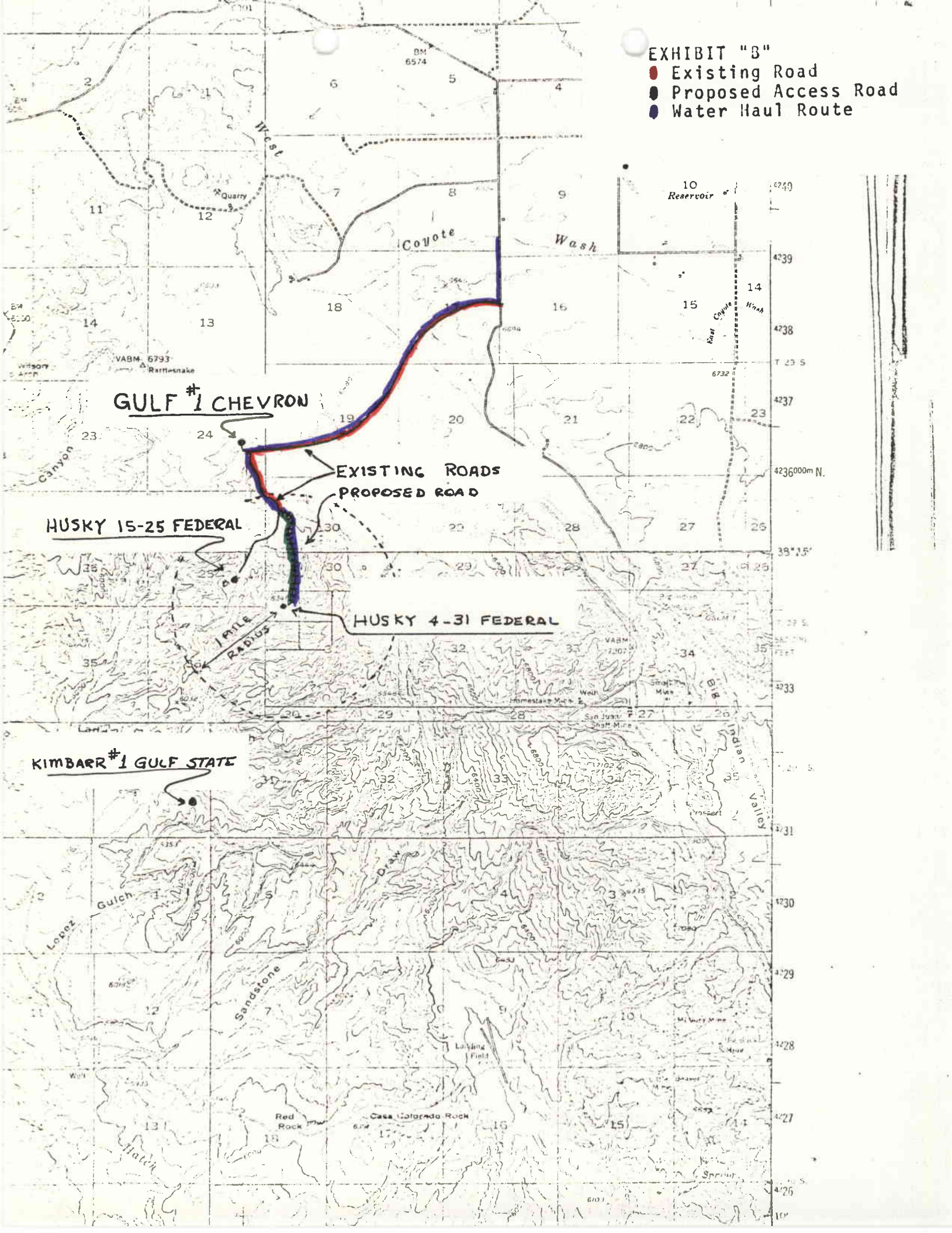
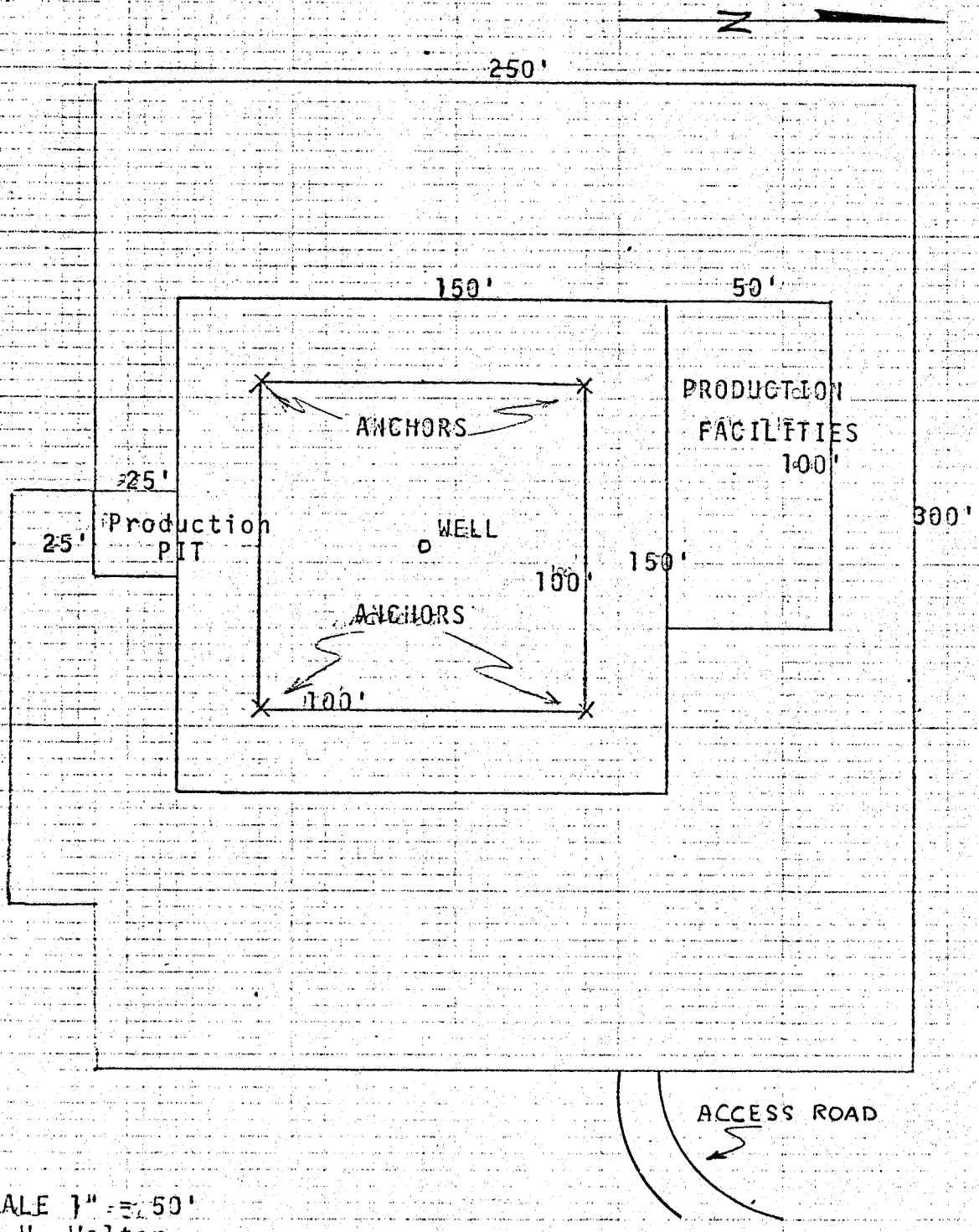


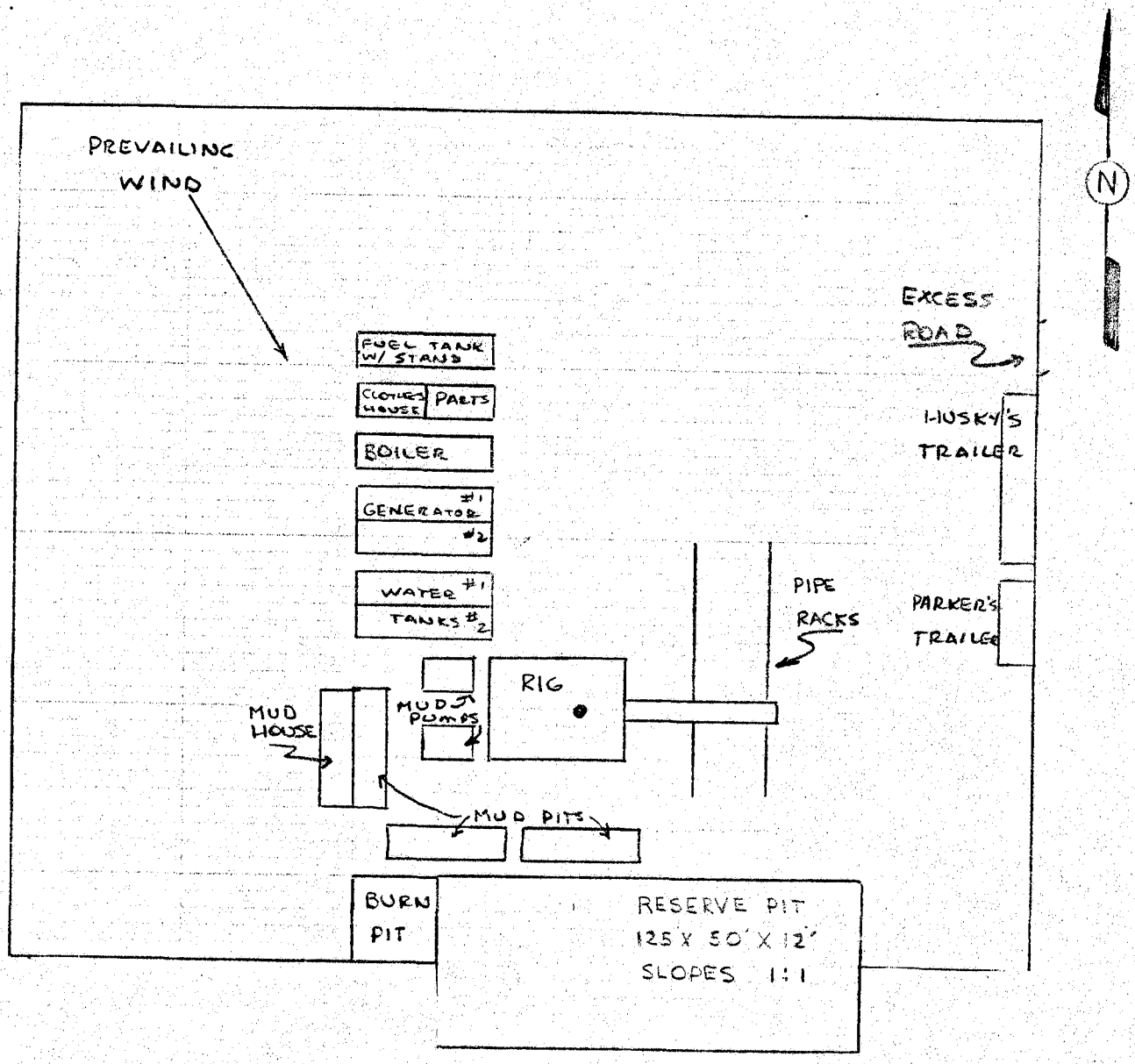
EXHIBIT "B"
Existing Road
Proposed Access Road
Water Haul Route
GULF #1 CHEVRON
EXISTING ROADS
PROPOSED ROAD
HUSKY 15-25 FEDERAL
HUSKY 4-31 FEDERAL
KIMBARR #1 GULF STATE
1 MILE RADIUS
Coyote Wash
West
East Coyote Wash
Reservoir
Quarry
VABM 6793
Rattlesnake
Canyon
Gulch
Lopez
Sandstone
Red Rock
Casa Colorado Rock
Indian Valley
Spring
Homestake Mine
San Juan Shaft Mine
4236000m N.

EXHIBIT "C"
Proposed Production Facilities



SCALE 1" = 50'
G. H. Walter

EXHIBIT "D"
Location Layout with Burn Pit



SCALE : 1" = 50'

EXHIBIT "E"
Topographic Sketch
of Location

PLAT OF HUSKY FEDERAL 4-31 WELL SITE

IN LOT 1, SEC 31, T29S, R24E
SAN JUAN COUNTY, UTAH
FOR: HUSKY OIL COMPANY

SCALE: 1" = 60' MARCH, 1978

TRANSIT & DISTANCE METER SURVEY

NOTE: ELEVATIONS BY VERTICAL ANGLES
FROM U.S.G.S. MAP:
"LA SAL JUNTION, UTAH", 1954
$(24\frac{19}{30} = 6460)$

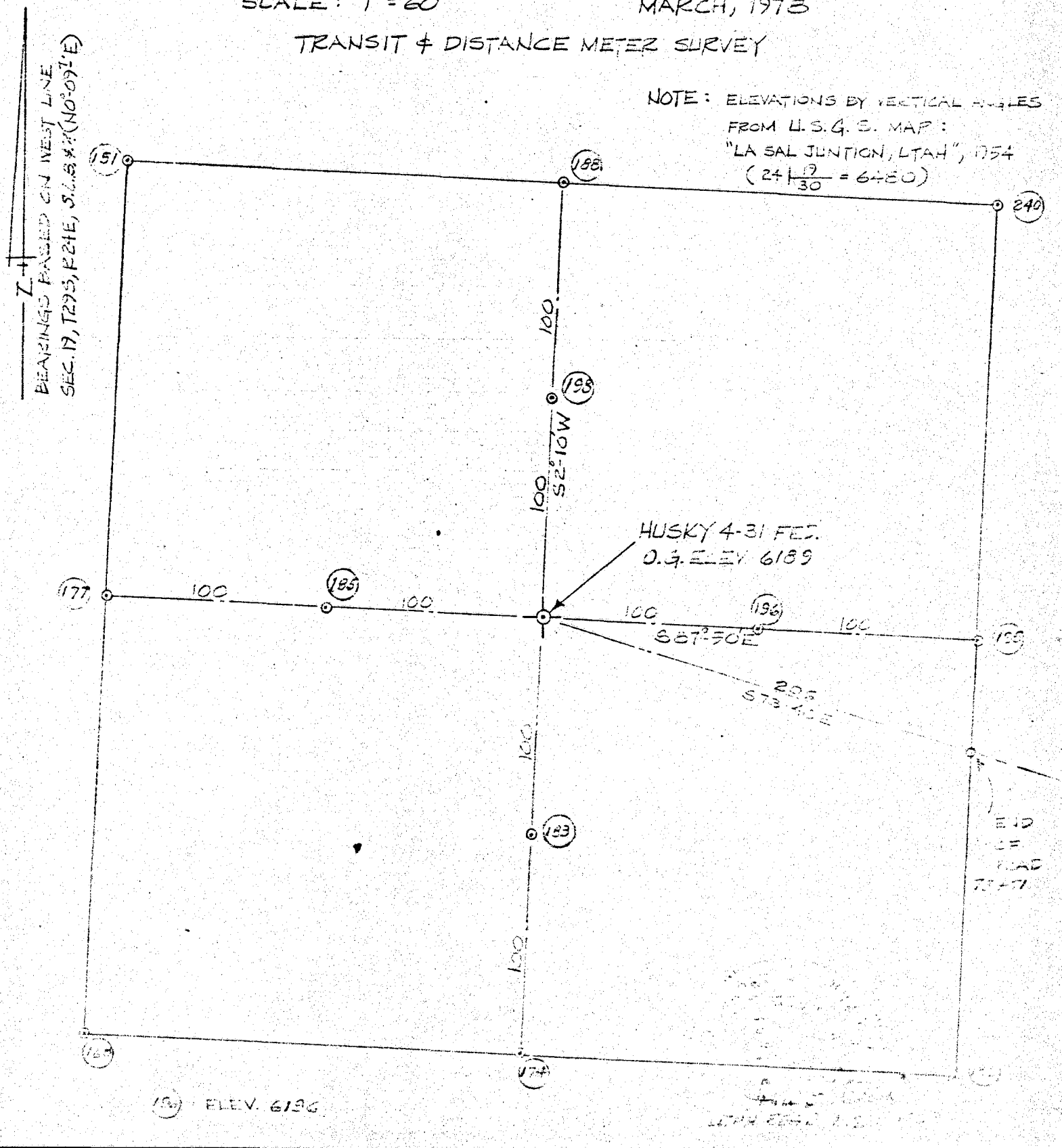
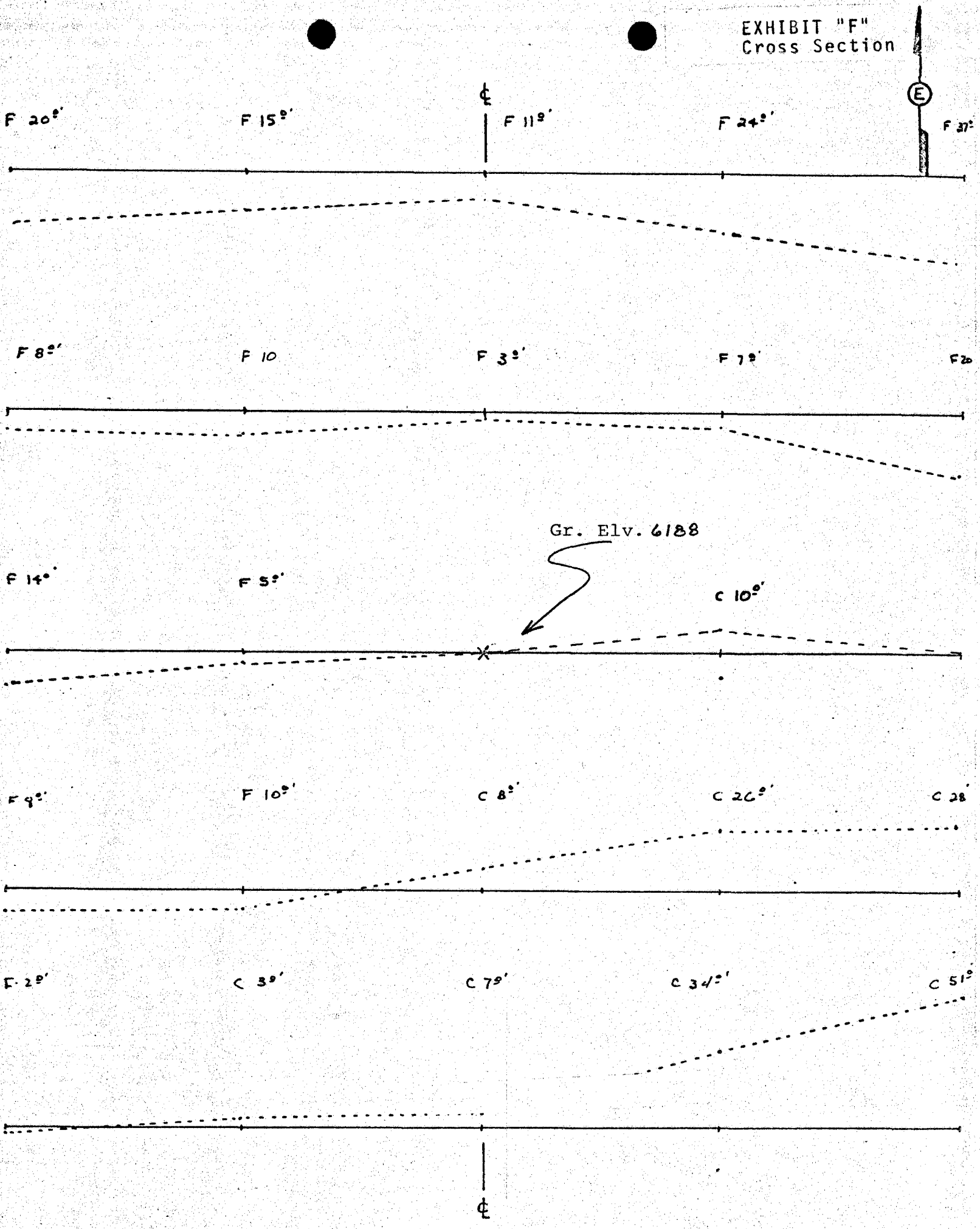


EXHIBIT "F"
Cross Section

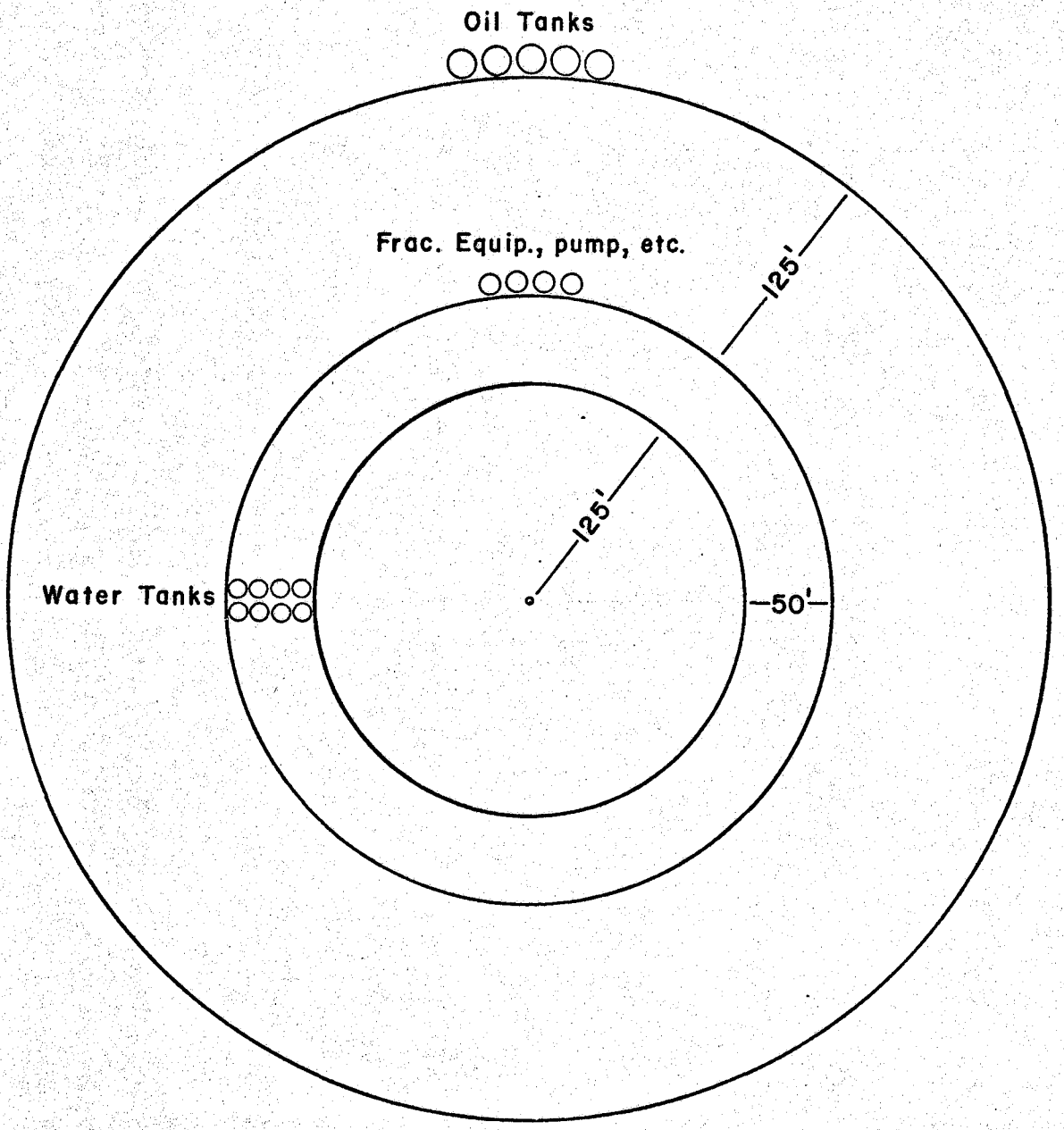


Scale: 1" = 50'

HUSKY OIL COMPANY
600 S. CHERRY STREET

EXHIBIT "G"
Stimulation Schematic

125' from flammable storage
to source of ignition
125' from pump to well



1" = 100'

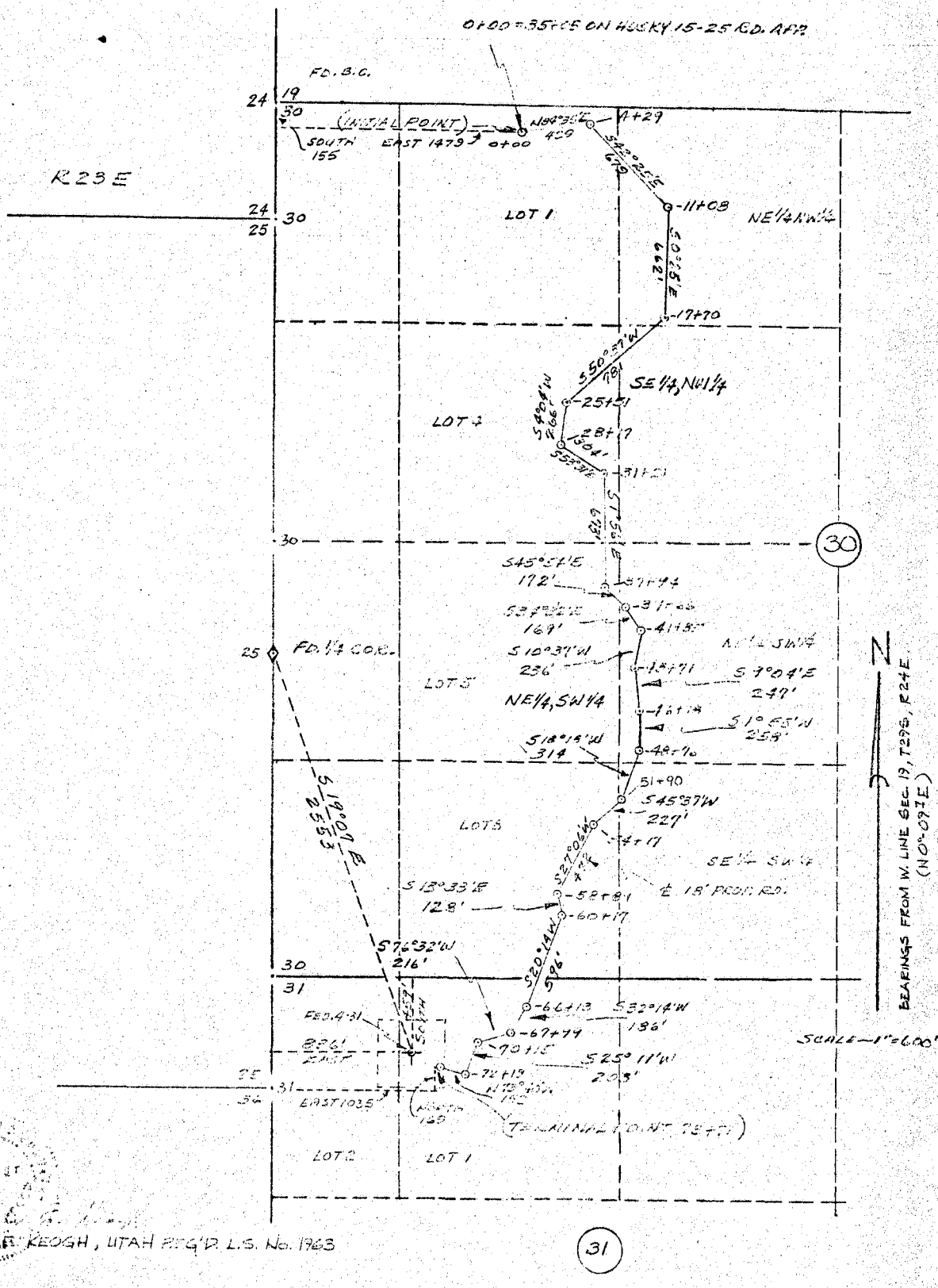
FRAC. SCHEMATIC

EXHIBIT "H"
Access Road Survey

MAP OF PROPOSED WELL SITE AND ACCESS ROAD

FOR: HUSKY 4-31 FED. WELL
IN LOT 1, SEC. 31, T29S, R24E, SLB&M
SAN JUAN COUNTY, UTAH

SCALE: 1" = 600' MARCH, 1978
TRANSIT & DISTANCE METER SURVEY



J. R. KEOGH, UTAH REG'D. L.S. No. 1963

EXHIBIT "I"
Clsoed Mud System Plan

PLANNED "CLOSED" MUD SYSTEM
HUSKY 4-31 FEDERAL

In the interest of pollution protection and economics (rehabilitation costs-drilling costs), Husky Oil Company is proposing to run a closed mud system on the above-captioned well. This report presents a guideline that Husky Oil Company is planning to adopt on the Husky 4-31 Federal in San Juan County, Utah.

In the past, solids removal equipment discarded soils into the reserve pit along with some liquid phase of the drilling fluid. From time to time the pits were dumped to clean solids build-up from the bottom of the mud pits. The discarded solids and liquids have in the past presented problems for rehabilitation of the site, not to mention the time before rehabilitation can commence.

The closed system is designed to retain the liquid phase and discard damp solids into the reserve pit.

The following four (4) point plan describes in detail the step-by-step plan of a closed system.

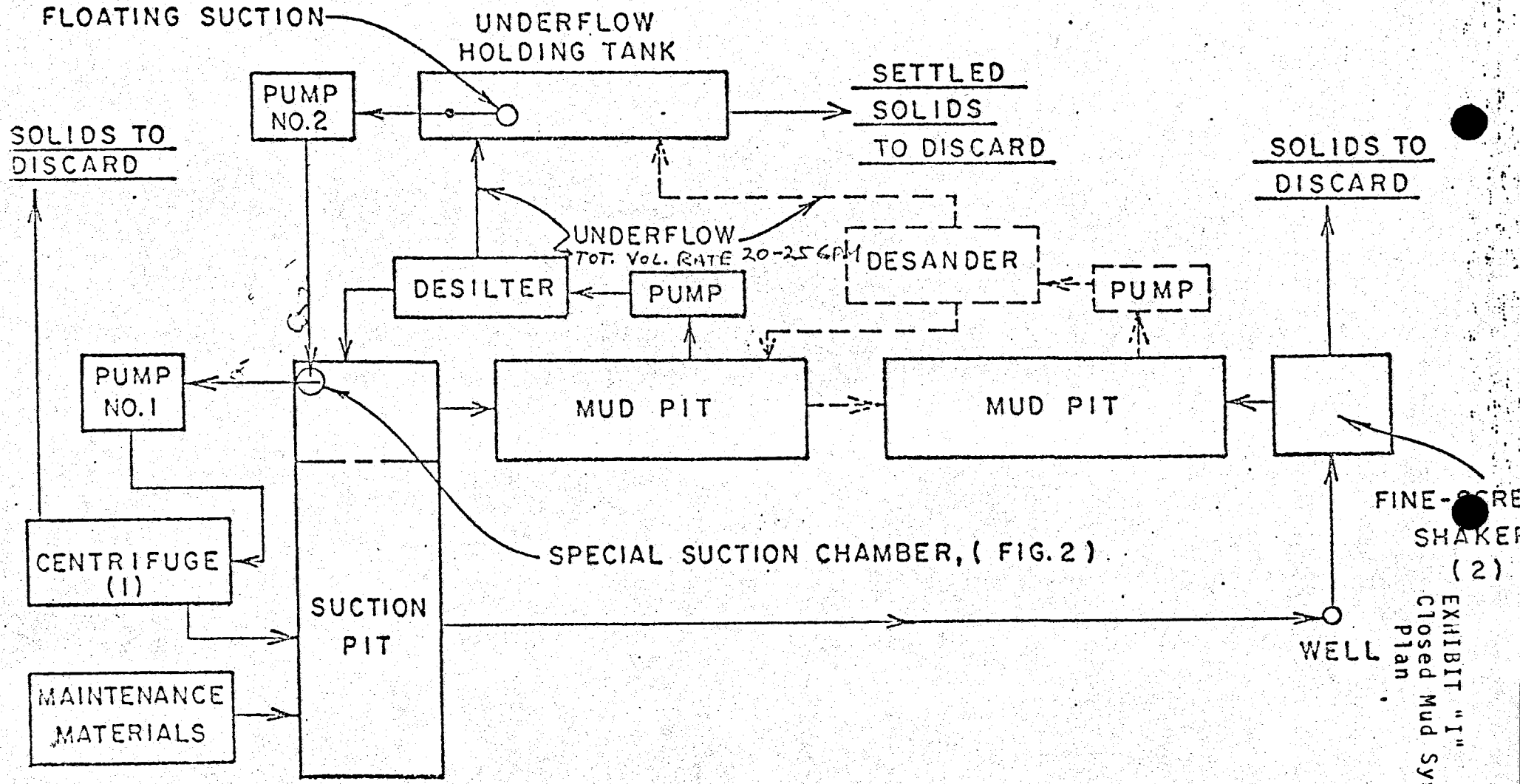
1. Preferably, replace the desander and conventional shale shaker with a fine screen shaker; otherwise, use a conventional shaker, desander, and desilter in the normal operating mode.
2. Run the underflow from the desilter (and desander) into a holding tank or pit equipped with a floating suction and with facilities for periodically cleaning out settled coarse solids. If a surface pit is to be used, it can be bulldozed over when filled with sediment and a new pit dug.
3. Install a decanting centrifuge with two feed pumps. Pump No. 1 draws mud from the active system (through a special suction chamber) downstream from the desilter, and feeds the centrifuge at its maximum process rate. Pump No. 2 draws liquid from near the surface (floating suction) of the holding tank and feeds into the bottom of the special suction chamber for Pump No. 1. The flow rate from Pump No. 2 must be higher than the rate of underflow liquid from the desilter into the holding tank, but always less than the rate of Pump No. 1. A liquid level "switch" at the holding tank could start and stop Pump No. 2 in respond to supply of liquid; thus, the whole system would operate automatically. The centrifuge underflow, consisting of moist solids, is discarded, and the clean mud returned to the active mud system at a point downstream from the No. 2 pump suction.

4. Make-up water and chemical are added in amounts necessary to maintain the necessary volume and required mud properties.

Note that the only materials removed from the mud system are moist solids at the shale shaker and at the decanting centrifuge, plus sediment removed by period cleaning of the holding tank.

FIGURE 1

A CLOSED SYSTEM FOR PROCESSING NON-WEIGHTED DRILLING MUDS



(1) BIRD-TYPE CENTRIFUGE, AS SUPPLIED BY (a) PIONEER OR (b) BAROID

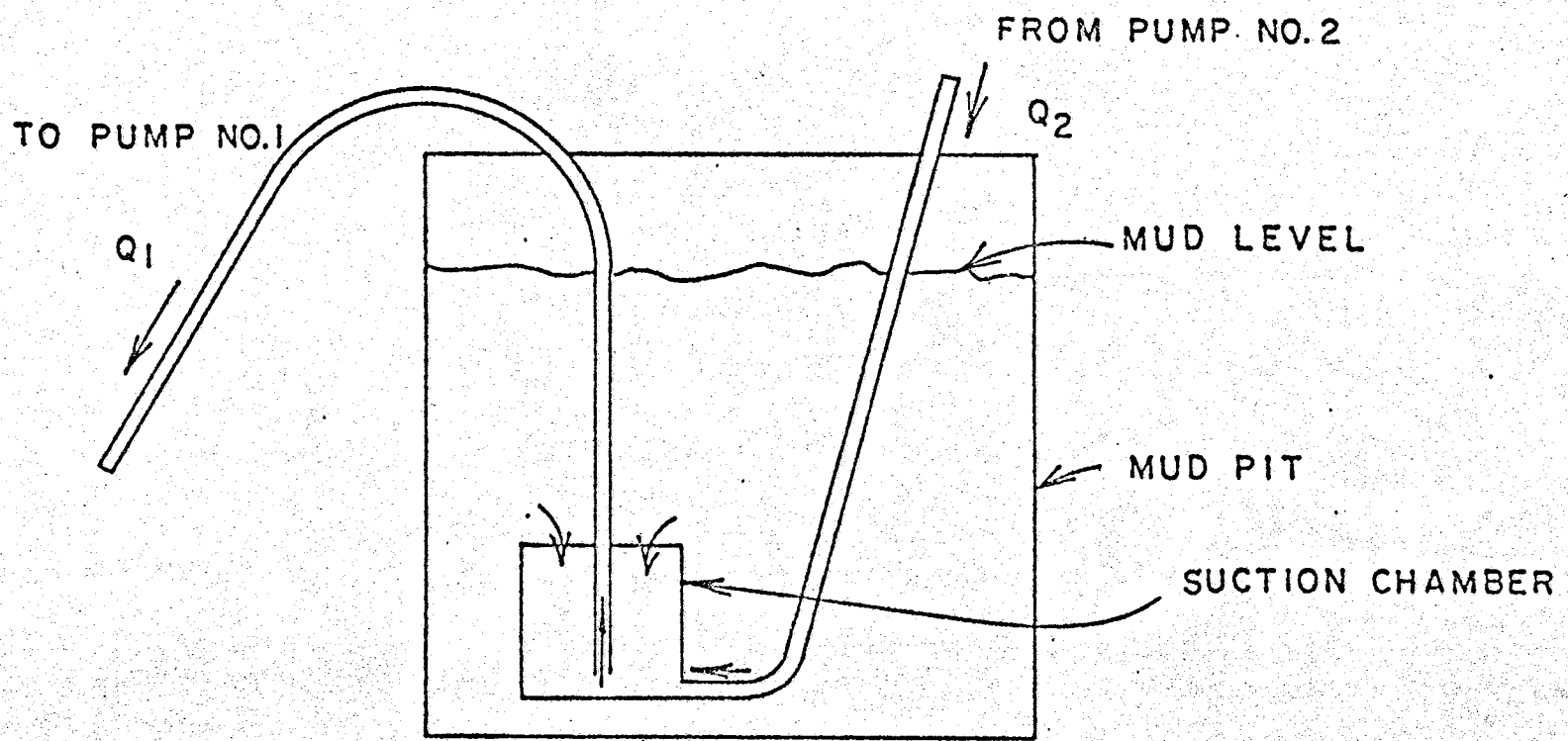
(2) FINE-SCREEN SHAKER, AS SUPPLIED BY (a) MUD SEPARATORS, INC. OR (b) DRESSER MAGCOBAR

EXHIBIT "I"
Closed Mud System
Plan

EXHIBIT "I"
Closed Mud System
Plan

FIGURE 2
SPECIAL SUCTION CHAMBER

$Q_1 > Q_2$



Q_2 MUST BE LESS THAN Q_1

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: May 1, 1978

Operator: Husky O.I Co.

Well No: Hook + Ladder 4-31

Location: Sec. 31 T. 29S R. 24E County: San Juan

File Prepared: / / *Entered on N.I.D.:* / /

Card Indexed: / / *Completion Sheet:* / /

API NUMBER: 43-037-30435

CHECKED BY:

Administrative Assistant

Remarks:

Petroleum Engineer

Remarks: - Closest mining activity is 1½ to 2 miles in distance

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: / *Survey Plat Required:* /

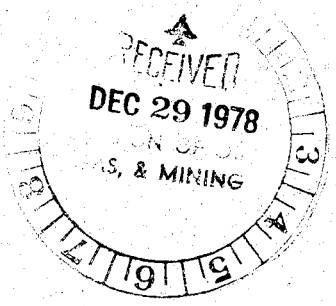
Order No. / *Surface Casing Change to* /

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site /

O.K. Rule C-3 / *O.K. In* Hook + Ladder *Unit* /

Other:

/ Letter Written/~~Approved~~



Federal Building
701 Camino del Rio
Durango, Colorado 81301

December 27, 1978

Husky Oil Company
600 South Cherry Street
Denver, Colorado 80222

Gentlemen:

By telephone, Larry Diede advised this office that Husky would not drill Well No. 4-31 Federal, located in the NW¼NW¼ section 31, T. 29 S., R. 24 E., S.L.M., San Juan County, Utah, on Federal oil and gas lease U-13028.

Application for Permit to Drill has not been approved and access road or well pad construction had not commenced.

Application for Permit to Drill is cancelled this date and is returned herewith unapproved. If at some later date you decide to drill this well, it will be necessary to file a new application.

Sincerely yours,

(Orig. Sgd.) C. A. BARRICK
Carl A. Barrick
Acting District Engineer

Enclosure

cc: BLM Moab
Utah Div. of Oil, Gas & Mining